Table 1. Summary of Natural Gas Production in the United States, 1994-2000 (Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	23,744 24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
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1998							
January	2,093	307	48	19	1,719	82	1,637
February	1,877	291	49	17	1,520	73	1,448
March	2,081	310	51	20	1,700	81	1,619
April	1,994	284	50	20	1,640	78	1,562
May	2,035	266	47	16	1,705	81	1,624
June	1,975	271	49	21	1,634	78	1,556
July	2,002	265	51	20	1,666	80	1,586
August	2,024	273	53	20	1,678	80	1,598
September	1,874	276	51	20	1,527	73	1,454
October	2,026	297	58	21	1,650	79	1,571
November	1.954	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999							
January	E2,084	^E 317	E 58	E20	[€] 1.688	E82	E1,606
February	E1.878	E274	[€] 54	E18	E1.532	E74	E1.458
March	€2.080	E307	€59	E21	E1.693	E82	E1.611
April	E1,962	[€] 289	[€] 42	E21	E1.610	E78	E1,532
May	E2.007	E264	E44	E21	E1.677	E81	E1,596
June	E1.956	E279	E42	E21	E1.614	[€] 78	E1.536
	E1.996	E283	E44	E21	E1.648	^E 80	E1,568
July	E1.971	203 E271	^E 42	E20	E1.638	E79	E1.559
August		^{RE} 279	^{RE} 43	20	1,636 RE1,608	^E 79	E1.546
September	^{RE} 1,951 ^E 2,012	E281	E43	E21	E1,666	-79 E81	E1,585
October	E1.943	E272	-43 E42	E20		=81 E78	
November December(STIFS)	-1,943 NA	NA	NA	NA NA	^E 1,608 ^E 1,671	-78 ^E 81	E1,530 E1,590
Total	NA	NA	NA	NA	RE19,653	E954	E18,716
2000							
January(STIFS)	NA	NA	NA	NA	E1,712	^E 81	E1,631

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

Notes: Data for 1993 through 1998 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of

components because of independent rounding.

Sources: 1993-1998: Energy Information Administration (EIA), Natural Gas Annual 1998. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.

Not Available.